

Republic of the Philippines
ENERGY REGULATORY COMMISSION
Pasig City

IN THE MATTER OF THE
APPLICATION FOR
APPROVAL OF THE FEED-
IN TARIFF ALLOWANCE
FOR CALENDAR YEAR 2026
PURSUANT TO THE
GUIDELINES FOR THE
COLLECTION OF THE
FEED-IN TARIFF
ALLOWANCE AND
DISBURSEMENT OF THE
FEED-IN TARIFF
ALLOWANCE FUND, WITH
PRAYER FOR
PROVISIONAL
AUTHORITY,

ERC CASE NO. 2025-150 RC

NATIONAL TRANSMISSION
CORPORATION,
Applicant.Promulgated:
August 27, 2025

NOTICE OF PUBLIC/VIRTUAL HEARING

TO ALL INTERESTED PARTIES:

Notice is hereby given that on 31 July 2025, National Transmission Corporation (TRANSCO) filed an *Application*, dated 15 July 2025, seeking the Commission's approval of the Feed-in Tariff Allowance (FIT-All) for Calendar Year (CY) 2026, pursuant to the Guidelines for the Collection of the Feed-in Tariff Allowance and Disbursement of the Feed-in Tariff Allowance Fund, with prayer for provisional authority.

The docketed copy of the *Application*, excluding its annexes, is attached as Annex "A" hereof.

The Commission has set the *Application* for hearing, pursuant to the pertinent rules of the Commission, as follows:

Date and Time	Venue/Platform	Activity
18 September 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Energy Regulatory Commission, Hearing Room, 11th Floor, Exquadra Tower, 1 Jade Drive, Ortigas Center, Brgy. San Antonio, Pasig City	Determination of compliance with jurisdictional requirements and Expository Presentation for Luzon Stakeholders
25 September 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Energy Regulatory Commission, Visayas Area Operations Division (VAOD), 7th Floor, Kepwaten Building, Samari Loop, Cebu Business Park	Expository Presentation for Visayas Stakeholders
02 October 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Energy Regulatory Commission, Mindanao Area Operations Division (MAOD), 6th Floor, BIZ Bldg., c/o BORMAHECO, Inc., 209 J.P. Laurel Avenue, Bajada, Davao City	Expository Presentation for Mindanao Stakeholders
09 October 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)	Microsoft Teams	Pre-Trial Conference and Presentation of Evidence
16 October 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)		Presentation of Evidence
23 October 2025 (Thursday) at nine o'clock in the morning (9:00 A.M.)		Presentation of Evidence

Any interested stakeholder may submit its comments and/or clarifications at least **one (1) calendar day** prior to the scheduled initial virtual hearing, via e-mail at docket@erc.ph, copy furnish the Legal Service through legal@erc.ph. The Commission shall give priority to the stakeholders who have duly submitted their respective comments and/or clarifications, to discuss the same and propound questions during the course of the expository presentation.

Moreover, all persons who have an interest in the subject matter of the instant case may become a party by filing with the Commission via e-mail at docket@erc.ph, and copy furnishing the Legal Service through legal@erc.ph, a verified Petition to Intervene at **least five (5) calendar days** prior to the date of the initial virtual hearing. The verified Petition to Intervene must follow the requirements under Rule 9 of the ERC Revised Rules of Practice and Procedure, indicate therein the docket number and title of the case, and state the following:

- 1) The petitioner's name, mailing address, and e-mail address;
- 2) The nature of petitioner's interest in the subject matter of the proceeding and the way and manner in which such interest is affected by the issues involved in the proceeding;
- 3) A statement of the relief desired.

Likewise, all other persons who may want their views known to the Commission with respect to the subject matter of the case may file through e-mail at docket@erc.ph, and copy furnish the Legal Service through legal@erc.ph, their Opposition or Comment thereon at **least five (5) calendar days** prior to the initial virtual hearing. Rule 9 of the ERC Revised Rules of Practice and Procedure shall govern. No particular form of Opposition or Comment is required, but the document, letter, or writing should contain the following:

- 1) The name, mailing address, and e-mail address of such person;
- 2) A concise statement of the Opposition or Comment; and
- 3) The grounds relied upon.

All interested parties filing their Petition to Intervene, Opposition or Comment are required to submit the hard copies thereof through personal service, registered mail or ordinary mail/private courier, **within five (5) working days** from the date that the same were electronically submitted, as reflected in the acknowledgment receipt e-mail sent by the Commission.

Finally, all interested persons may be allowed to join the scheduled virtual hearing by providing the Commission, thru legal.virtualhearings@erc.ph, their respective e-mail addresses and indicating therein the case number of the instant *Application*. The Commission will send the access link/s to the aforementioned hearing platform within five (5) working days prior to the scheduled hearings.

WITNESS, the Honorable Chairperson and CEO FRANCIS SATURNINO C. JUAN and the Honorable Commissioners FLORESINDA G. BALDO-DIGAL, MARKO ROMEO L. FUENTES, AMANTE A. LIBERATO and PARIS G. REAL, Energy Regulatory Commission, this 22nd day of August 2025 in Pasig City.

FOR AND BY AUTHORITY OF
THE COMMISSION:

Maria Corazon C. Gines
Atty. MARIA CORAZON C. GINES,
Director III, Legal Service

LSI:JAB/MVM

*Authority granted during CM on 20 August 2025

ANNEX "A"

REPUBLIC OF THE PHILIPPINES
ENERGY REGULATORY COMMISSION
Jade Drive, Ortigas Center, Pasig City

IN THE MATTER OF THE
APPLICATION FOR APPROVAL
OF THE FEED-IN TARIFF
ALLOWANCE FOR CALENDAR
YEAR 2026 PURSUANT TO THE
GUIDELINES FOR THE
COLLECTION OF THE FEED-IN
TARIFF ALLOWANCE AND
DISBURSEMENT OF THE FEED-
IN TARIFF ALLOWANCE FUND,
WITH PRAYER FOR
PROVISIONAL AUTHORITY,

ERC CASE NO. 2025-150 RC

July 31, 2025

NATIONAL TRANSMISSION
CORPORATION,
Applicant.

APPLICATION

Applicant NATIONAL TRANSMISSION CORPORATION,¹ by counsel, respectfully states that:

THE APPLICANT

1. TransCo is a government instrumentality created pursuant to Republic Act No. 9136, otherwise known as the *Electric Power Industry Reform Act of 2001*,² with principal office address at TransCo Main Building, Senator Miriam P. Defensor-Santiago Avenue (formerly BIR Road) corner Quezon Avenue, Diliman, Quezon City, where it may be served with summons and other processes of this Honorable Commission.

NATURE OF THE APPLICATION

2. This Application is being filed by TransCo in its capacity as the Feed-in Tariff Allowance³ Fund Administrator tasked with the establishment, management/administration, and disbursement/settlement (thru the Trustee Bank) of the FIT-All Fund pursuant to this Honorable Commission's Resolution No. 15, series of 2012, issued on November 19, 2012 and on the bases of relevant laws, rules, and regulations as will be discussed hereafter.

3. On December 16, 2008, R.A. No. 9513 entitled "An Act Promoting the Development, Utilization and Commercialization of Renewable Energy Resources and for Other Purposes"⁴ was enacted to: (i) accelerate the exploration and development of renewable energy resources to achieve energy self-reliance by reducing the country's dependence on fossil fuels and thereby minimize the country's exposure to price fluctuations in the international markets; (ii) increase the utilization of renewable energy by providing fiscal and non-fiscal incentives; (iii) encourage the development and utilization of renewable energy resources as tools to effectively prevent or reduce harmful emissions and thereby balance the goals of economic growth and development with the protection of health and the environment; and (iv) establish the necessary infrastructure and mechanisms to carry out the mandates specified in the RE Law and other existing laws.⁵

4. To achieve these state policies, Section 7 of the RE Law mandates the establishment of a Feed-in Tariff⁶ System for electricity produced from wind, solar, ocean, run-of-river hydropower, and biomass. The FIT System is an incentive scheme that, among others, grants priority connections to the grid, priority purchase and transmission of, and payment for, electricity generated, and fixed tariff for a period of not less than twelve (12) years to be determined by the Honorable Commission for eligible Renewable Energy⁷ generation.⁹

The FIT System

5. On July 12, 2010, the Honorable Commission, in consultation with the National Renewable Energy Board¹⁰ and other stakeholders, issued Resolution No. 16, series of 2010 entitled "Resolution Adopting the Feed-in Tariff Rules"¹¹ where it established, among others, the FIT System, the method of establishing and approving the FIT and the FIT-All.

6. Under the FIT Rules, the FIT System guarantees all eligible RE plants an entitlement to the applicable FITs for a period of twenty (20) years.¹²

7. Further, Section 2.2 of the FIT Rules provides that the Honorable Commission shall approve technology-specific FITs based on such FITs to be recommended by the NREB. Accordingly, on July 27, 2012, the Honorable Commission issued its Decision in ERC Case No. 2011-006 and Resolution No. 10, series of 2012, entitled "Resolution Approving the Feed-in Tariff Rates," where it approved the following initial FIT Rates:

TECHNOLOGY	ERC-APPROVED FIT RATES (PhP/kWh)	ERC-APPROVED DEGRESSION RATES
WIND	8.53	0.5% after year 2 from effectivity of FIT
BIO MASS	6.63	0.5% after year 2 from effectivity of FIT
SOLAR	9.68	6% after year 1 from effectivity of FIT
HYDRO	5.90	0.5% after year 2 from effectivity of FIT

8. On March 27, 2015, the Honorable Commission issued Resolution No. 6, series of 2015, entitled "Resolution Adopting the New Solar Feed-In Tariff Rate," setting a new Solar FIT Rate of PhP8.69/kWh.¹³ The Solar FIT 2 was issued as a result of the revised installation target for solar energy generation from 50 MW to 500 MW and shall be applied to new solar plants that have been commissioned after the effectivity of said resolution and until March 15, 2016.

9. On October 6, 2015, the Honorable Commission likewise issued Resolution No. 14, series of 2015, also known as the "Resolution Adopting the Wind Feed-in Tariff Rate," setting a new Wind FIT Rate of PhP7.40/kWh.¹⁴ The Wind FIT 2 shall only be applied to three wind power projects, namely, the San Lorenzo, Nabas, and Pililla power projects, which have already commenced commercial operations as certified by the Department of Energy.¹⁵

10. On January 24, 2017, the Honorable Commission issued Resolution No. 1, series of 2017, which is the "Resolution Setting the Degressed Feed-in Tariff Rates for Run-of-River Hydro and Biomass, as Provided in Section 2.11 of the Feed-in Tariff Rules (FIT Rules)," setting the degressed rate for the period January to December 2017 for run-of-river hydropower at PhP5.8705/kWh and biomass at PhP6.5969/kWh.

11. Further, through a letter dated February 23, 2018, the DOE endorsed to the Honorable Commission the extension of the biomass and run-of-river hydropower installation targets eligibility period for two years from December 31, 2017, or until December 31, 2019, or upon successful commissioning of the run-of-river hydropower and biomass power projects covering the remaining balance of the respective installation target, whichever comes first.

12. Subsequently, in a letter dated March 26, 2018, the Honorable Commission directed the NREB to submit its proposal for re-adjusted FITs on these two technologies, i.e., run-of-river hydropower and biomass. The NREB made its submission thereafter.

13. On May 26, 2020, the Honorable Commission issued Resolution No. 6, series of 2020, also known as "A Resolution Approving the Adjustments to the Feed-in Tariff (FIT)," covering adjusted FITs for years 2016 to 2020 for the different technologies, except for biomass and hydropower plants under the FIT eligibility extension. The Honorable Commission published the said resolution on November 17, 2020, which became effective on December 2, 2020.

14. On December 23, 2020, the DOE issued an Advisory extending the FIT System for run-of-river hydropower plants until full subscription of the installation target.¹⁶

15. On May 28, 2021, the Honorable Commission published its Resolution No. 6, series of 2021, also known as "A Resolution Adopting the Run-of-River (ROR) Hydro and Biomass Feed-in Tariff (FIT) Rates," approving the applicable FITs for biomass and run-of-river hydropower for the period January 1, 2018 to December 31, 2019.

16. On June 8, 2022, the DOE issued a Certification increasing the installation target for run-of-river hydropower under the FIT System to 350 MW.

17. On December 23, 2022, the DOE issued Department Circular No. DC 2022-12-0039 declaring the commercial operation of Wholesale Electricity Spot Market¹⁷ in the Mindanao grid on January 26, 2023.

18. On August 15, 2023, the Honorable Commission published its Resolution No. 14, series of 2023, also known as "A Resolution Adopting the Feed-in Tariff (FIT) Rate for the Extension Period (3rd Round) of Run-of-River (ROR) Hydropower Until the Full Subscription of the 250MW Installation Target" approving the run-of-river hydropower FIT for the third round (FIT3) of PhP6.1110/kWh from January 1, 2020 to December 31, 2021.

19. Meanwhile, on November 19, 2012, the Honorable Commission issued Resolution No. 15, series of 2012, designating TransCo as the FIT-All Fund Administrator tasked with the establishment, management/ administration, and disbursement/settlement (thru the Trustee Bank) of the FIT-All Fund.

20. The imposition, collection, and disbursement of the FIT-All is further covered by the "Guidelines on the Collection of the Feed-in Tariff Allowance (FIT-All) and the Disbursement of the FIT-All Fund"¹⁸ issued and approved by the Honorable Commission in its Resolution No. 24, series of 2013, dated December 16, 2013.

21. Under the FIT-All Guidelines, TransCo must make an annual determination of the FIT-All Rate that will be implemented for the following year and file its application with the Honorable Commission not later than the end of July of each year.

22. The FIT-All is a uniform charge (in PhP/kWh) billed to all on-grid electricity consumers who are supplied with electricity through the distribution or transmission network. The FIT-All shall be established and set by the Honorable Commission on an annual basis and taking into account the following: the forecasted annual required revenue of the eligible RE plants, previous year's over or under recoveries, administration costs, forecasted annual electricity sales, and such other relevant factors to ensure that no stakeholder is allocated with additional risks in the implementation of the FITs.¹⁹

23. Shown below is the latest approved FIT-All rate and outstanding application of TransCo:

Year	Rate as Applied, PhP/kWh	Rate as Approved, PhP/kWh	Date of Resolution/Decision
2024 (Application filed and docketed on July 23, 2024)	0.0867 or the updated amount at the time of evaluation	0.1189	ERC Decision promulgated on February 19, 2025
2025 (Application filed on July 23, 2024 and docketed on July 31, 2024)	0.1006/kWh or the updated amount at the time of evaluation	-	Awaiting ERC Resolution (ERC Case No. 2024-0959C)

24. Therefore, by and pursuant to the RE Law, the Honorable Commission's Resolution No. 16, series of 2010, as amended by Resolution No. 15, series of 2012,²⁰ in connection with the FIT-All Guidelines, and other pertinent law, rules and regulations, TransCo respectfully submits this instant Application to the Honorable Commission for its due consideration of the herein applied FIT-All Rate for the year 2026.

FEED-IN TARIFF ALLOWANCE FOR 2026

25. TransCo has computed a FIT-All Rate of PhP0.1488/kWh for 2026, determined using the formula provided in Section 1.3 of the Guidelines, as follows:

$$FIT-All = \frac{FD + WCA + AA + DA}{FNS}$$

Where:

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