36. As a result, the applicable forecast annual renewable energy generation of the GEA plants (in GWh) with COE-GET from DOE for the years 2025 and 2026 are as follows:

Table 2. Forecast Annual Renewable Energy Generation, GWh

Technology	GEA-1			GEA-2			
	2025	2026	2027	2025	2026	2027	
Biomass			24.11				
Hydro			359.67				
Solar			2,088.92	90.80	101.16	2,641.63	
Wind			658.14			3,522.88	
Total	-	-	3,128.17	90.80	101.16	6,164.51	

The 2027 levels are needed for the determination of the Working Capital Allowance.

#### II.2. Green Energy Tariff (GET)

37. The GET rates refer to the price, in PhP/kWh, resulting from the conduct of each GEA corresponding to each winning bidder on a pay-as-bid basis.<sup>40</sup> The GET rates that TransCo used in its computation are based on the RE developers' offer price:

Table 3. Effective GET, PhP/kWh

Technology	GEA-1	GEA-2
Biomass	5.07	
Hydro	5.43	
Solar	3.65	4.25
Wind	4.33	5.61
Effective GET	4.01	5.03

38. The GET Revenue is calculated by multiplying the generation forecast shown in Table 2 by corresponding offer price in Table 3, applied on a per plant and month basis as follows:

Table 4. GET Revenue, Mn PhP

Technology		GEA-1			GEA-2	
recunology	2025	2026	2027	2025	2026	2027
Biomass			108.72			
Hydro			1,952.75			
Solar			7,619.25	399.49	445.11	11,213.96
Wind			2,847.98			19,775.03
Total	-	-	12,528.70	399.49	445.11	30,988.99

### II.3. Forecast Cost Recovery Rate

- 39. Simply put, the Forecast Cost Recovery  ${\rm Rate^{41}}$  is the projected generation rate that the GEA plant would likely receive if it were not under the GEAP.
- $40.\,\,$  Under Section 5.4.1.2 of the Guidelines, the FCRR for the GEA plants shall be equivalent to the average of the monthly system final Load Weighted Average Price<sup>42</sup> of the Wholesale Electricity Spot Market<sup>43</sup> for the Luzon, Visayas, and Mindanao Grids for the thirty-six (36) months immediately preceding the filing of the application for the setting of the GEA-All, if available.<sup>44</sup>
- 41. The GEA plant must be a direct participant in the WESM, in accordance with the WESM Rules, regardless of whether the GEA plant is: (1) directly connected to the Grid; or (ii) connected to the Grid through a distribution system.<sup>45</sup>
- 42. Using the data provided by the Independent Electricity Market Operator of the Philippines, 46 TransCo arrived at the following thirty-six (36)-month averages for Luzon, Visayas, and Mindanao:

Table 5. Average LWAP, PhP/kWh

Luzon	Visayas	Mindanao
6.13	6.86	4.62

43. Multiplying the forecast eligible RE Generation summarized in Table 2 by the appropriate FCRRs in Table 5 (done on a per plant and per month basis), the following total Forecast Cost Recovery Revenue in pesos were derived:

Table 6. Total Forecast Cost Recovery Revenue by Technology, In Mn PhP

T		GEA-1			GEA-2	
Technology	2025	2026	2027	2025	2026	2027
Biomass			98.97			
Hydro			2,086.05			
Solar			12,862.58	523.02	620.38	16,274.90
Wind			4,059.29			22,488.56
Total	-	-	19,106.90	523.02	620.38	38,763.46

Similarly, as for the GET rates, the 2025-2026 FCRRs were adopted for 2027 because these are merely intended for the determination of the WCA, a buffer fund, as discussed below.

44. **GET Differential.** Following the formula for GET Differential in Paragraph 29 (first two terms), the total Forecast Cost Recovery Revenue in Table 6 is subtracted from the corresponding GET Revenue in Table 4, on a per plant basis, and yields the following summary for 2025 to 2027:

Table 7. GET Differential , Mn PhP

		GEA-1			GEA-2	
Technology	2025	2026	2027	2025	2026	2027
Biomass			9.76			
Hydro			(133.30)			
Solar			(5,243.33)	(123.53)	(175.28)	(5,060.94)
Wind			(1,211.32)			(2,713.53)
Total	-	-	(6,578.19)	(123.53)	(175.28)	(7,774.47)

Again, the 2027 levels are shown only for the purpose of computing the WCA which is discussed below.

# III. Working Capital Allowance

- 45. The WCA is part of the GEA-All and serves as buffer to address any default or delay in the collection and/or remittance of the GEA-All and/or Actual Cost Recovery Revenue<sup>47</sup> including, but not limited to, the following:
  - Variations between the actual and forecasted (a) RE generation from GEA plants resulting from over- and inder- generation, (b) Annual National Sales and (c) Cost Recovery Revenues;
  - The timing difference of the collection and billing cycle for the GEA-All and ACRR; and,
  - iii. Any other collection or payment shortfall.<sup>48</sup>
  - 46. The WCA amount for collection is expressed as:49

 $WCA_{t+1} = (Forecast\ Annual\ Payout_{t+2}\ x\ Factor\ Rate) - WCA_{EndingBalance\ t}$ 

Where

WCA <sub>t+1</sub>	Is the Working Capital Allowance to be funded during Year <sub>t+1</sub>
Forecast	Is the projected amount of payables out of the GEA-All Fund for
Annual Payout	yeart+2 consisting of forecasted Total GET Revenues, forecasted
t+2	Administration Allowance and forecasted Disbursement Allowance
	for Year <sub>t+2</sub> . The forecasted Total GET Revenues for Year <sub>t+2</sub> is the sum
	of the product of the Forecast RE Generation of GEA Plant <sub>x</sub> for Year <sub>t+2</sub>
	multiplied by the appropriate GET Rate <sub>x</sub> for Year <sub>t+2</sub> . The forecasted
	Administration Allowance for Year <sub>t+2</sub> is the Administration
	Allowance for Year <sub>1+1</sub> , less any non-recurring expenditures such as those relating to the initial filing of the GEA-All, adjusted for forecast
	CPI for Year <sub>t+2</sub> . The forecasted Disbursement Allowance for Year <sub>t+2</sub> is
	the projected level of payment to the Trustee Bank in Year <sub>t+2</sub> .
WCA Ending	Is the ending balance of the Working Capital Allowance account in
Balance +	Yeart including any interest income earned in the WCA account and
Datatice	all other component accounts of the GEA-All Fund; if this is not
	available at the time of filing, the ending balance for the month
	immediately preceding the month of filing, subject to updating by the
	ERC of the actual ending balance of the WCA account in Year, if it
	shall become available prior to the issuance of its Decision on the
	GEA-All application.
Factor Rate	Is the factor rate approved by the ERC, upon recommendation of
	TransCo, reflective of funding requirements of the GEA-All Fund,
	adjusted by (i) a period factor based on the billing and collection cycle
	of the Collection Agents as described in the Guidelines; and (ii) the
	collection efficiencies of Collection Agents. Data for the initial year
	shall be sourced from TransCo for its collection of the GEA-All
	charge. Data for succeeding years shall be based on GEA-All
	historical collection efficiency rate.

- 47. From the foregoing, it may be gleaned that an initial Forecast Annual Payout for the year 2027 needs to be determined since it is envisioned that buffer requirements for the following year should be collected and built up during the current year. Hence, aside from the 2025-2026 levels for Forecast Cost Recovery Revenue, GET Differential, Administration Allowance, and Disbursement Allowance, the 2027 projected levels thereof were also established.
- 48. To compute the WCA, the FCRRs used by TransCo for 2027 were set at the same level as 2025-2026. The same holds true for the GET Rates.
- Summarizing Table 6 and Table 7, below are the inputs in computing the Forecast Annual Payout for 2027:

Table 8. 2027 Forecast Cost Recovery Revenue and GET Differential, Mn PhP

Technology	Taskuslassi GEA-1			GEA-2			
1 ecnnology	FCRR	GD	Total	FCRR	GD	Total	
Biomass	98.97	9.76	108.72	-	-	-	
Hydro	2,086.05	(133.30)	1,952.75	-	-	-	
Solar	12,862.58	(5,243.33)	7,619.25	16,274.90	(5,060.94)	11,213.96	
Wind	4,059.29	(1,211.32)	2,847.98	22,488.56	(2,713.53)	19,775.03	

- Total 19,106.90 (6,578.19) 12,528.70 38,763.46 (7,774.47) 30,988.99 The projected Administration Allowance for 2027 is estimated to be PhP3,215,351.76.50
- 51. For simplicity, the estimated trustee fee or Disbursement Allowance for 2027 is likewise set to zero (PhP0.00) similar to the 2026 Disbursement Allowance discussed in paragraph 61 below, pending the execution of the Trust Agreement with the Trustee Bank.
- Combining the results and assumptions mentioned above, the Forecast Annual Payout for 2027 is as follows:

Components	GEA-1	GEA-2	Total
GET Differential	(6,578.19)	(7,774.47)	(14,352.67)
Cost Recovery Revenue	19,106.90	38,763.46	57,870.36
Administration Allowance	1.61	1.61	3.22
Disbursement Allowance	-	-	-
2027 Forecast Annual Payout	12,530.31	30,990.60	43,520.91

The Guidelines further provide for the use of a Factor Rate that will be multiplied to the Forecast Annual Payout for 2027. TransCo made use of the following formula for the Factor Rate recommended by the NREB:51

$$Factor\ Rate = \left(\frac{CRR_{WESM}}{Total\ Annual\ Payout}\right) \times Factor\ Rate_{WESM} \\ + \left(\frac{FD + AA + DA}{Total\ Annual\ Payout}\right) \times Factor\ Rate_{FIT-All}$$

- 54. Using the same formula for this Application, TransCo derived a factor rate of  $3.3348\%.^{52}\,$
- Further, the Guidelines define the WCA Ending Balance to be the balance of the WCA component account for the immediately preceding month prior to the month of filing. Since the GEA-All Fund, including the WCA component, is yet to be established, WCA Ending Balance is at PhP0.00.
- $\,$  56. From the given information, the WCA required for 2025-2026, which is equivalent to the 2027 fund requirement multiplied by the Factor Rate, less the WCA ending balance, is PhP1,451.34 Million, derived as follows:

Table 10. Determination of WCA, Mn PhP

Components	GEA-1	GEA-2	Total
Forecast Annual Payout	12,530	30,991	43,521
x Factor Rate	3.33%	3.33%	3.33%
Required WCA	417.86	1,033.47	1,451.34
Less: WCA, ending		_	-
WCA for Funding, Mn PhP	417.86	1,033.47	1,451.34
WCA for Funding, PhP/kWh	0.0022	0.0055	0.0077

The table above shows the derived PhP/kWh level of the WCA for 2025-2026, which is PhP0.0077/kWh.

#### IV. Administration and Disbursement Allowance

- As provided in Section 5.4.3 of the Guidelines, the GEA-All shall also take into account the Administrator's administration costs to defray the expenses of the Administrator in connection with the performance of its functions as GEA-All Fund Administrator, i.e., Administration Allowance. The Administration Allowance for year 1+1 shall be set based on the annual budget proposed by the Administrator.53
- 59. For the year 2025-2026, TransCo proposes an Administration Allowance of PhP7,488,017.36 as shown in Annex
- $\,$  60.  $\,$  A similar fee may be imposed by the designated Trustee of the GEA-All Fund in accordance with the Trust Agreement approved by the Honorable Commission to defray standard administrative costs in establishing and managing the actual collection and disbursements of the GEA-All Fund and all other monetary collections authorized by the GEA-All Guidelines, i.e., Disbursement Allowance.54
- 61. TransCo has an ongoing negotiation with the prospective trustee bank and a trust agreement is yet to be executed and approved. Given this, the 2025 to 2026 Disbursement is set to zero (PhP0.00). Further, TransCo proposes to source the Disbursement Allowance from the WCA in the meantime, if the amount of Disbursement Allowance cannot be determined yet for the instant Application.

### $\underline{\mathsf{GEA}\text{-}\mathsf{ALL}\;\mathsf{RATE}\;\mathsf{FOR}\;\mathsf{2025}\;\mathsf{AND}\;\mathsf{2026}}$

62. Applying the above components to the formula for GEA-All, the GEA-All Rate for 2025-2026 in PhP/kWh is:

GEA-All (PhP/kWh) = 
$$\frac{GD + WCA + AA + DA}{FNS}$$
=  $(0.0016) + 0.0077 + 0.00004 + 0.00000$ 
=  $0.0061$ 

More details on the components and results of the GEA-All calculation are presented in the following table:

Table 11. Summary of 2025-2026 GEA-All Rate Computation

COMPONENTS	GEA-1 RE PLANT	GEA-2 RE PLANT	TOTAL	RATE (PhP/kWh)	SHARE (%)
GET DIFFERENTIAL	-	(298,801,117)	(298,801,117)	(0.0016)	-25.76%
2026 Generation	-	(175,275,504)	(175,275,504)	(0.0009)	-15.11%
2025 Generation	-	(123,525,613)	(123,525,613)	(0.0007)	-10.65%
WORKING CAPITAL ALLOWANCE	417,860,907	1,033,474,560	1,451,335,466	0.0077	125.11%
ADMINISTRATION ALLOWANCE	3,744,009	3,744,009	7,488,017	0.00004	0.65%
DISBURSEMENT ALLOWANCE	-	-	-	0.00000	0.00%
Total	421,604,915	738,417,451	1,160,022,367		
FNS, kWh	189,577,324,025	189,577,324,025	189,577,324,025	0.00	51
GEA-AII, PhP/kWh	0.0022	0.0039		0.00	

#### ALLEGATIONS IN SUPPORT OF THE PRAYER FOR PROVISIONAL AUTHORITY

- $64. \quad Trans Co\ repleads\ the\ foregoing\ allegations\ in\ so\ far\ as\ they$ may be applicable.
- It is respectfully submitted that the computation of, as well as the data used by, TransCo are all in accordance with the GEA-All Guidelines issued by the Honorable Commission.
- On this basis, TransCo most respectfully moves for the immediate issuance of a provisional authority pursuant to Section 3,55 Rule 14 of the Revised Rules of Practice and Procedure of the Honorable Commission<sup>56</sup> to allow TransCo to timely implement the GEA-All Rate of **PhP0.0061/kWh** of GEA plants under the GEAP, computed based on the GEA-All Guidelines, without prejudice to the final and actual rate pending the final disposition of its present Application.
- 67. The grant of provisional authority will enable TransCo to fulfill its duties and ensure timely and full payments of the GET revenues to GEA plants. Further, Section 6.2.8 of the GEA-All Guidelines states that any delayed or partial payment will incur interest which will eventually result in additional charges to end-
- $\,$  68. In support of the foregoing allegations in this Application, including those for the issuance of the provisional authority, TransCo hereby submits the Iudicial Affidavit of Ms. Rogelyn T. Ronquillo, Manager of TransCo's Regulatory Affairs Department.57

### MOTION FOR CONFIDENTIAL TREATMENT OF **INFORMATION**

69. Rule 4 of the Honorable Commission's Revised Rules of Practice and Procedure on Motion for Confidential Treatment of Information provides:

Section 1. Motion for Confidential Treatment of Information. – A party to a proceeding before the Commission may move for information be treated as confidential.

The motion shall:

- (a) Describe therein with particularity the information to be treated as confidential, stating the specific grounds thereof, and specifying the period during which the information must not be disclosed; and
- (b) Be accompanied with one (1) copy of the document that contains the information sought to be treated as confidential, placed in a sealed envelope, with the envelope and each page thereof stamped with the word "Confidential". The sealed envelope shall be accompanied by an index enumerating the contents thereof with sufficient particularity.

The movant shall serve the other parties with the motion but not copies of the documents and/or information sought to be

TransCo respectfully moves that Annexes "C-3" to "C-6" be treated as confidential, pursuant to Rule 4 of the Honorable Commission's Revised Rules. Said annexes contain personal information of private individuals which may violate Republic Act No. 10173, or the Data Privacy Act of 2012,58 if the same be disclosed to third parties without the consent of the data subjects.

# **PRAYER**

**WHEREFORE**, premises considered, it is most respectfully prayed of this Honorable Commission that:

- Pending hearing on the merits of the present Application, the provisional authority to collect the GEA-All at the rate of
  - a. PhP0.0061/kWh GEA-All rate of GEA Plants under the GEAP, computed based on the GEA-All Guidelines;
  - b. OR IN THE ALTERNATIVE, after due notice and hearing, a GEA-All Rate for 2025-2026 based on new evidence obtained during the pendency of the case but not available to the Applicant at the time of the filing of the present Application be APPROVED;
- The Collection Agents for the GEA-All DUs, RES, and NGCP, be **DIRECTED** to bill, collect, and remit the GEA-All to the GEA-All Fund, as provided in the GEA-All Guidelines;
- IEMOP be **DIRECTED** to remit the ACRR to the GEA-All Fund as provided in the GEA-All Guidelines;
  - After due notice and hearing, a GEA-All Rate of:
  - a. PhP0.0061/kWh GEA-All rate of GEA Plants under the GEAP, computed based on the GEA-All Guidelines:
  - b. OR IN THE ALTERNATIVE, after due notice and hearing, a GEA-All Rate for 2025-2026 based on new evidence obtained during the pendency of the case but not

- available to the Applicant at the time of the filing of the present Application be  $\ensuremath{\mathbf{APPROVED}};$
- 5. TransCo's Motion for Confidential Treatment of Information be GRANTED.
- 6. TransCo be **EXEMPT** from payment of permit/supervision fees,

TransCo also prays for other just and equitable relief.

Quezon City for Pasig City, May 13, 2025.

...//TransCo signatures

#### NATIONAL TRANSMISSION CORPORATION Office of the General Counse

Counsel for the Applicant TransCo Building, Power Center Senator Miriam P. Defensor-Santiago Avenue (formerly BIR Road) corner Quezon Avenue

Diliman, 1101 Quezon City Tel No. 7902-1500 OVP-Legal@transco.ph

By:

## NOEĻ\₡. DE LEON

ıl Counsel Roll of neys No. 36660 IBP No. 285328, January 4, 2024, Quezon City MCLE Compliance No. VII-0017184, May 5, 202258

DONNA L. CALOZA-ALERIA

Manager, Corporate Legal Services Department
Roll of Attorneys No. 44968
IBP No. 07254 (Lifetime), La Union
MCLE Compliance No. VIII-0016828, April 14, 2028

MARBETH C. LACONICO
Corporate Attorney, Corporate Legal Services Department

Roll of Attorneys No. 70127 IBP No. 382432, December 30, 2023, Makati City MCLE Compliance No. VII-0013368, March 25, 2022<sup>59</sup>

...//copies furnished

DOE-RECORDS Receiving Unit 1 4 MAY 2025

DEPARTMENT OF ENERGY

BY: ROWTOOD Time: 10

DOE-RECORDS
Receiving Unit
1 4 MAY 2025

DEPARTMENT OF ENERGY
BUSTON
TIME: 110

2. NATIONAL RENEWABLE ENERGY BOARD Energy Center, Rizal Drive, Bonifacio Global City, Taguig City, Philippines 1632

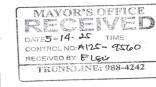
3. SANGGUNIANG PANLUNGSOD OF QUEZON CITY Office of the Sangguniang Panlungsod of Quezon City 2nd Floor, Legislative Wing Building Quezon City Hall, Diliman, Quezon City

COPIES FURNISHED:

1. DEPARTMENT OF ENERGY

Energy Center, Rizal Drive, Bonifacio Global City, Taguig City, Philippines 1632

4. OFFICE OF THE CITY MAYOR OF QUEZON CITY Bulwagan, 3<sup>rd</sup> Floor, High Rise Building Ouezon City Hall, Diliman, Quezon City



VICE MAYOR'S OFFICE RECEIVED DATE: MAY 1 4 2025

...//Verification and Certification

Republic of the Philippines ) S.S.

# VERIFICATION AND CERTIFICATION AGAINST FORUM SHOPPING

I, Fortunato C. Leynes, Filipino, of legal age, with office address at the National Transmission Corporation ("TransCo"), TransCo Main Building, Power Center, Senator Miriam P. Defensor-Santiago Avenue (formerly BIR Road) Diliman, Quezon City, after having been duly sworn to in accordance with law, do hereby depose and state, that: 1. I am the President & CEO of TransCo.

TIME: 10:19 CONTROL #: 100 325

RECEIVED BY: ERIE

- 2. I am duly authorized to represent TransCo and to execute this Verification and Certification Against Forum Shopping on its behalf, pursuant to Item 12, Subject No. 5.01, Section 5.0 of TransCo's Manual of Approvals. A copy of the Secretary's Certificate and pertinent page of the Manual of Approvals are hereto attached as Annexes "I" and "J" respectively. 3. I have caused the preparation of the foregoing Application
- 4. I have read the foregoing Application and I attest that the allegations therein are true and correct based on my personal knowledge or based on authentic documents. I also attest to the authenticity and veracity of all the documents
- I further attest that the foregoing Application is not filed to harass, cause unnecessary delay, or needlessly increase the cost of litigation. I also attest that the factual allegations in the foregoing Application have evidentiary support, or if specifically so identified, will likewise have evidentiary support after a reasonable opportunity for discovery.
- 7. I further attest that TransCo has not commenced any action or filed any claim involving the same issues in any court, tribunal, or quasi-judicial agency and to the best of my knowledge, no such other action or claim is pending therein.
- 8. If I should hereinafter learn that the same or a similar action or claim has been filled or is pending in the Supreme Court, the Court of Appeals or any court, tribunal, or quasi-judicial agency. I shall report said fact within five (5) days from discovery thereof to this Honorable Commission.
- IN WITNESS WHEREOF, I have hereunto set my hand and affixed my signature

  1.3 MAY 2025 in Quezon City, Philippines.

FOR LONA OC. LE MINE

SUBSCRIBED AND SWORN TO before me this 13 MAY 2025 with affiant presenting to me 186450 to me. 1912 fg., issued at 1942 fg. on 18-19-4015.





Hereafter, "TransCo" or "Applicant."

Hereafter, "InnsCo (2) Hereafter, "R.A."

3 Hereafter, "GERA."

5 Hereafter, "GEA-All."

6 Hereafter, "DOE."

7 Hereafter, "RE Law."

8 RE Law, Sec. 2.

9 Hereafter, "FIT." Hereafter, "FIT."

OHereafter, "RE."

See also RE Law IRR, Sec. 5.

Hereafter, "NREB."

Hereafter, "FIT Rules."

13 Hereafter, "FIT Rules."
14 Hereafter, "GEA Policy."
15 Hereafter, "GEAP Guidelines."
16 Hereafter, "GEFAP Guidelines."
17 GEAP Guidelines, Sec. 4.6.
18 Hereafter, "Winning RE Developer" or "Winning Bidder."
19 GEAP Guidelines, Sec. 5.3.
20 GEA-All Guidelines, Whereas Clause.
21 Hereafter, "GEA-All Guidelines" or "Guidelines."
22 GEA-All Guidelines, Secs. 5.1 and 5.2.
23 Id., Sec. 5.4.5.
24 Hereafter, "KWh."
25 Hereafter, "KWh."
26 GEA-All Guidelines, Sec. 5.4.4.2.
27 Ibid.

Consumer of e-mail transmittal dated April 14, 2025 and DOE Letter dated April 11, 2025 re: (1) Actual 121 to 2023 Electricity Sales and Power Consumption Data (in kWh); and (2) 2024 Preliminary at and 2025-2026 Forecast Data for Electricity Sales and Power Consumption Data (in kWh), are tached hereto as Annexes "A" to "A-3," to form an integral part hereof.

Hereafter, "CAGR."

"The document entitled "Computation of Forecast National Sales" for 2025-2026 is attached hereto as Annex "B," to form an integral part hereof.

"The document entitled "Computation of Forecast National Sales" for 2025-2026 is attached hereto as Annex "B," to form an integral part hereof.

"GEA-All Guidelines, Sec. 5.4.1.

"Hereafter, "COC-GET."

"GEA-All Guidelines, Sec. 5.4.4.1.

"Hereafter, "COC"

<sup>36</sup> Jibid.
<sup>37</sup> A copy of the e-mail transmittal dated April 21, 2025 and the DOE Letter dated April 15, 2025, with attachment, are hereto attached as Annexes "C" to "C-7," to form an integral part hereof.
<sup>38</sup> The document entitled "2024 Monthly Seasonality Indices" hereto attached as Annex "D," to form an integral part hereof.
<sup>39</sup> Hereafter, "WCA."
<sup>40</sup> GEA-All Guidelines, Sec. 5.4.1.1.
<sup>41</sup> Hereafter, "EVRP."
<sup>42</sup> Hereafter, "LWAP."
<sup>43</sup> Hereafter, "LWAP."
<sup>44</sup> GEA-All Guidelines, Sec. 5.4.1.2.
<sup>45</sup> Jibid.
<sup>46</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>46</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>46</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>47</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>48</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>48</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>49</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>40</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2.
<sup>40</sup> Hereafter, "IM 50." "The Sec. 5.4.1.2. \* Ibid.
We Hereafter, "IEMOP." IEMOP e-mail transmittal dated March 28, 2025 with data on Monthly Load Weighted Average Price (LWAP) for Luzon, Visayas, and Mindanao are attached as Annexes "E" to E-2," to form an integral part hereof.
\* Hereafter, "ACRR."
\* GEA-All Guidelines, Sec. 5.4.2.

"GEA-All Guidelmes, Sec. 5.4.2."
 "Bid.
 The document entitled "2025-2026 and 2027 Administration Allowance" is hereto attached as Annex "G," to form integral part hereof.
 Said formula is cited in ERC Case No. 2014-109RC (2014-2015 FIT-All Application of TransCo).
 The document entitled "2025-2026 Factor Rate Computation" using the formula recommended by NREB in its Resolution No. 3, series of 2014 is attached hereto as Annex "F," to form an integral part beroof.

-, ANDE IN ITS Kesolution No. 3, 9 part hereof. <sup>53</sup> GEA-All Guidelines, Sec. 5.4.3. <sup>54</sup> Ibid.

\*\*\* Ibid.

\*\*\* Section 3. Action on the Motion. – The Commission shall act on the motion for provisional authority or interim relief on the basis of the allegations in the application or petition, supporting documents and other pieces of evidence that the applicant or petitioner has submitted, as well as the comments or oppositions filed by interested persons, if there by any.

Motions for provisional authority or interim relief may be acted upon with or without hearing. xxx for the standard of the standard provision of the standard